

गेल (इंडिया) लिमिटेड

(भारत सरकार का उपक्रम – महारत्न कंपनी)

GAIL (India) Limited

(A Government of India Undertaking - A Maharatna Company)

ND/GAIL/SECTT/2025

 Listing Compliance
 National Stock Exchange of India Limited Exchange Plaza, 5th Floor, Plot No. C/1, G Block, Bandra-Kurla Complex, Bandra (East), Mumbai – 400051

 Scrip Code: GAIL-EQ पंजीकृत कार्यालयः गेल भवन 16 भीकाएजी कामा प्लेस, आर.के. पुरम नई दिल्ली-110066, इंडिया

Regd. Office: GAIL BHAWAN 16 BHIKAIJI CAMA PLACE, R.K. PURAM NEW DELHI-110066, INDIA

फोन/PHONE: +91 11 2618 2955 फैक्स/FAX: +91 11 2618 2955 ई-मेल/Email: info@gail.co.in 19.03.2025

 Listing Compliance BSE Limited, Floor 1, Phiroze Jeejeebhoy Towers, Dalal Street, Mumbai – 400001 Scrip Code: 532155

Sub: Presentation to be made at the Non-Deal Road Show

Dear Sir/Madam,

This is in continuation of our letter of even no. ND/GAIL/SECTT/2025 dated 05.03.2025.

This is to inform that in terms of Regulation 30 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, Presentation to be made by the Company at the Non-Deal Road Show scheduled from March 24, 2025 till March 27, 2025, is attached.

This is for information and record.

Thanking you, Yours faithfully,

(Mahesh Kumar Agarwal) Company Secretary

Copy to:

 Deutsche Bank AG, Filiale Mumbai TSS & Global Equity Services The Capital, 14th Floor C-70, G Block, Bandra Kurla Complex Mumbai -400051 K/A- Ms. Bijal Patel

 Beacon Trusteeship Limited K/A–Mr.
 4C and D Siddhivinayak Chambers, Gandhi Nagar, Opposite MIG Cricket Club, Bandra East, Mumbai -400051

K/A-Mr. Kaustubh Kulkarni

सीआईएन/CIN L40200DL1984GOl018976 www.gailonline.com



Investors' & Analysts' Presentation

9M FY'25



Safe Harbor Statement

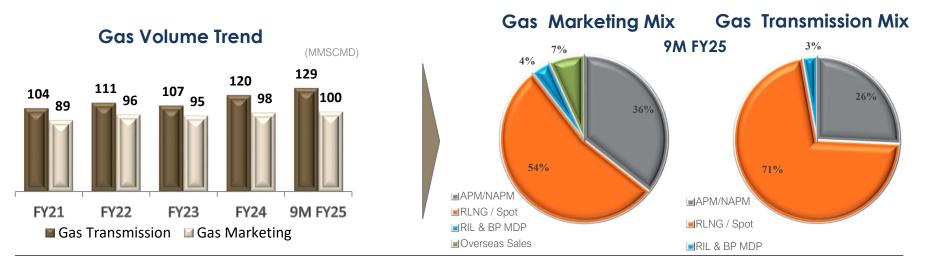
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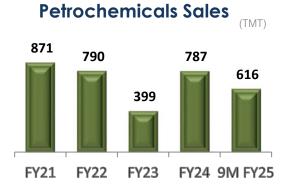
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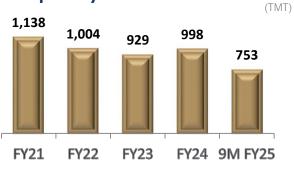
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Physical Performance

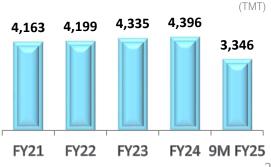




Liquid Hydrocarbons Sales

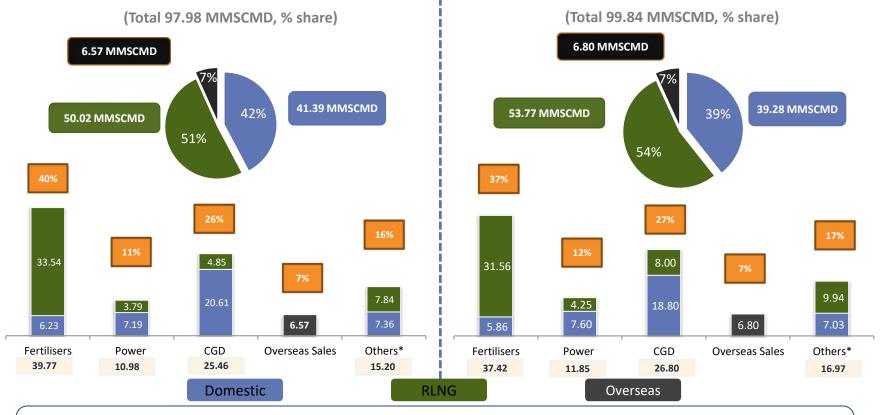


LPG Transmission



3

Natural Gas Sector Wise Supply– 9M FY24 Vs. 9M FY25

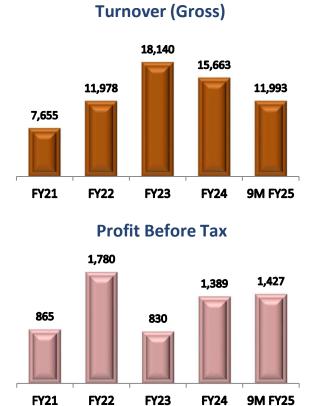


□ Imported Gas primarily consists of Long Term RLNG, RLNG and Spot

- □ Major sources for domestic gas are ONGC (APM & MDP), Ravva, Ravva satellite, CBM etc.
- □ Highest demand of Natural Gas from Fertilizer, Power & CGD companies

* Others include Steel, Refineries, Sponge Iron, Petrochemicals, GAIL Internal consumption etc.

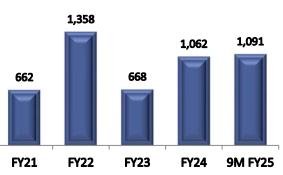
Financial Performance (Standalone)



Gross Margin (EBIDTA)

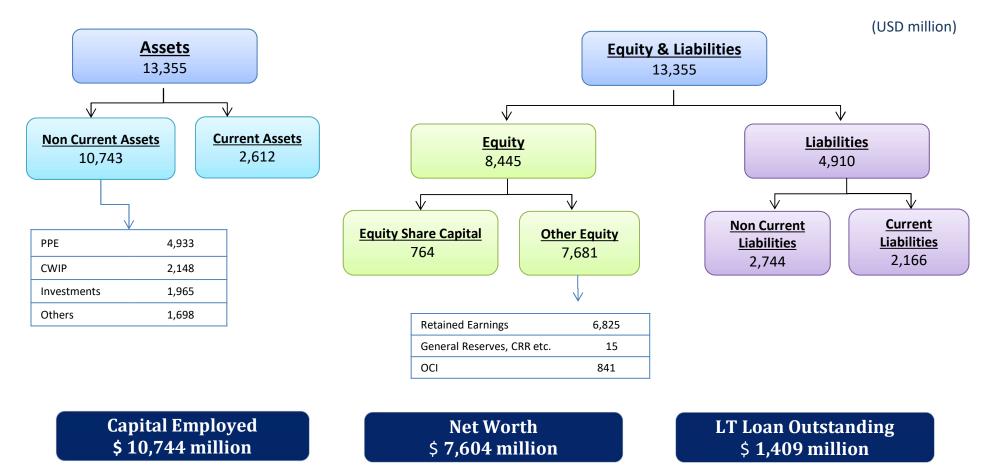
(USD mIllion)



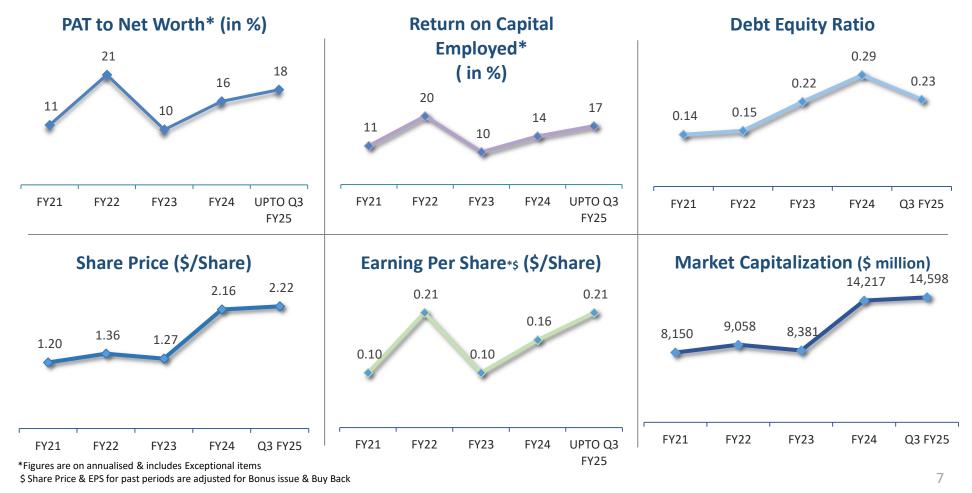


NOTE: An exceptional income of ₹2,440 Crores (\$285 Million) on account of arbitration settlement with M/s SMTS has been accounted for in 9M FY25 EBIDTA & PBT and reflected in PAT accordingly.

Balance Sheet as on 31st December 2024 (Standalone)



Key Financial Ratios



Financial Performance (Consolidated Basis)

 Turnover (Gross)

 18,336

 12,136

 12,136

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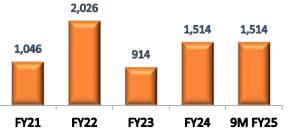
 12,139

 12,139

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Profit Before Tax



Gross Margin (EBIDTA)

(USD million)







NOTE: An exceptional income of ₹2,440 Crores (\$285 Million) on account of arbitration settlement with M/s SMTS has been accounted for in 9M FY25 EBIDTA & PBT and reflected in PAT accordingly.

Revenue Reconciliation on Consolidated Basis – 9M FY25

Entity	Revenue from Operations	Elimination	Consolidated Revenue from operations	
GAIL	11,960	(803)	11,157	
GGSPL	1,003	(717)	287	
GGUI	546	(536)	9	
TNGCL	26	-	26	
GAIL GAS	1,081	(114)	967	
BGCL	4	-	4	
KLL	72	(72)	-	
GMPL	-	-	-	
Consolidated Revenue From Operations			12,450	
Less: Other Operating Income	29			
Consolidated Turnover			12,421	

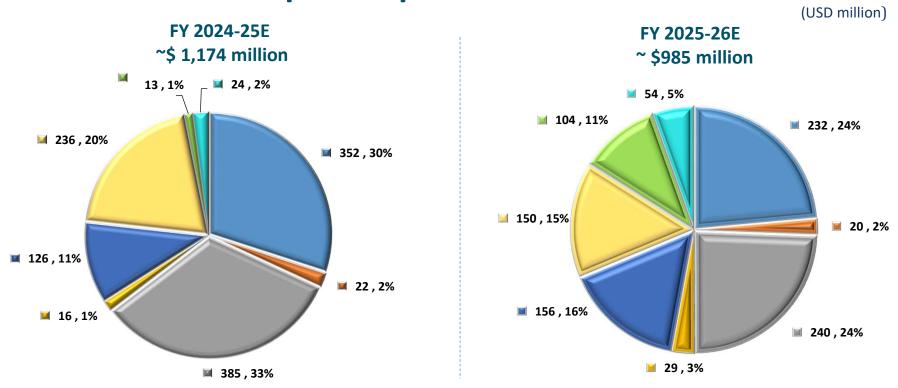
(USD million)

PAT Reconciliation on Consolidated Basis (in USD million)

Particulars	% Share holding as on 31 st Dec 24	Investment (Net) on 31 st Dec 24	YTD Q3 FY25 Dec 2024
GAIL		1,091	1,091
Subsidiaries*		559	11
GAIL GAS	100%	243	41
GGSPL	100%	6	3
GGUI \$	100%	22	-1.65
Bengal Gas Company Limited	88%	79	-0.71
Konkan LNG Limited	93%	104	-32
TNGCL	49%	2	4
GMPL	100%	102	-2.71
Less.: Minority Interest	-		0.12
Associates		335	122
MGL	33%	4	30
PLL	13%	12	42
BCPL	70%	117	0.24
IGL	23%	4	33
Opal	4%	117	0
China Gas	3%	11	12
Fayum Gas	19%	1	0.24
Ramagundam Fertilizer	14%	32	5
ONGC Tripura Power Company Ltd	26%	38	-0.47
Joint Ventures (JVs)	-	174	21
MNGL	23%	3	12
CGD JVs & Others (BGL, CUGL, GGL, AGL ,VGL, TAPI,IGGL, BEOL, LISCL,TFL)		171	9
Adjustments			
Elimination of Dividend	-		-62
Elimination Profit/Loss recognized from investments			-
Others			-11
Consolidated*			1,172

* Excluding Minority interest of \$0.09 million

\$ Investment amount of GGUI net of Provision for impairment is \$0.88 million



Capital Expenditure Profile^{*}

Pipeline City Gas Distribution (Equity) Petrochemical E&P Equity Investments Operational Capex & Others Net Zero/Renewables Other Projects

Capital Expenditure of \$658 million has been incurred till 9M FY24-25 * Capital Expenditure include plan, non-plan and operational capex



Thank You

