

GAIL (India) Limited

(A Government of India Undertaking - A Maharatna Company)

ND/GAIL/SECTT/2023

31.07.2023

गेल भवन.

GAIL BHAWAN,

16 भीकाएजी कामा प्लेस नई दिल्ली-110066, भारत

16 BHIKAIJI CAMA PLACE NEW DELHI-110066, INDIA

फोन/PHONE:+9111 26182955

फैक्स/FAX : +91 11 26185941 ई—मेल/E-mail : info@gail.co.in

Listing Compliance
 National Stock Exchange of India Limited Exchange Plaza, 5th Floor, Plot No. C/1,
 G Block, Bandra-Kurla Complex,
 Bandra (East), Mumbai – 400051

Scrip Code: GAIL-EQ

Listing Compliance
 BSE Limited,
 Floor 1, Phiroze Jeejeebhoy Towers,
 Dalal Street,
 Mumbai – 400001
 Scrip Code: 532155

Sub.: Outcome of the Board Meeting - Unaudited Financial Results for the quarter ended 30.06.2023

Dear Sir/ Madam,

This is in continuation to our letter of even no. dated 24.07.2023. The Board of Directors of the Company in its meeting held today i.e. 31.07.2023, inter-alia, approved the Unaudited Financial Results (Standalone & Consolidated) of the Company for the quarter ended 30.06.2023.

Please find enclosed the following as per SEBI (LODR) Regulations, 2015:

- 1. Unaudited Financial Results (Standalone & Consolidated) of the Company for the quarter ended 30.06.2023 along with Independent Auditors' Report with unmodified opinion(s) of Joint Statutory Auditors of the Company in accordance with Regulation 33, 52(1) and 52 (4) of SEBI (LODR) Regulations, 2015.
- Statement indicating no Deviation or Variation in the use of proceeds of issue of listed non-convertible unsecured debentures in accordance with Regulation 52(7) & 52(7A) of SEBI (LODR) Regulations, 2015.
- 3. Security cover available in accordance with Regulation 54(2) & (3) of SEBI (LODR) Regulations, 2015.

The Board meeting commenced at 10:30 A.M. and concluded at 02:40 P.M.

This is in compliance of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.

Thanking You Yours faithfully

(Mahesh Kumar Agarwal) Company Secretary Encl.: As above

> सीआईएन/CIN L40200DL1984GOI018976 www.gailonline.com

Copy to:

- 1. Deutsche Bank AG, Filiale Mumbai TSS & Global Equity Services The Capital, 14th Floor C-70, G Block, Bandra Kurla Complex Mumbai -400051
- 2. Beacon Trusteeship Limited 4 C and D Siddhivinayak Chambers, Gandhi Nagar, Opposite MIG Cricket Club, Bandra East, Mumbai -400051

K/A- Ms. Aparna Salunke

K/A- Mr. Kaustubh Kulkarni

A.R. & Co. Chartered Accountants A-403, Gayatri Apartment Airlines Group Housing Society Plot No 27, Sector -10, Dwarka New Delhi - 110075 Gandhi Minocha & Co. Chartered Accountants Block A, Pocket 1/40, Sector 18, Rohini, New Delhi – 110089

Independent Auditors' Review Report on the Unaudited Standalone Financial Results of the Company for the quarter ended June 30, 2023 Pursuant to the Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015, as amended

The Board of Directors of GAIL (India) Limited

- We have reviewed the accompanying statement of standalone unaudited financial results of GAIL (India) Limited ("the Company") for the quarter ended June 30, 2023 ("the Statement"), being submitted by the Company pursuant to the Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended from time to time.
- 2. This statement, which is the responsibility of the Company's Management and approved by the Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder; and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the financial statements are free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying the analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.
- 4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying statement of unaudited standalone financial results prepared in accordance with the recognition and measurement principles laid down in the applicable Indian Accounting Standards prescribed under Section 133 of the Companies Act, 2013 and other recognized accounting practices and policies, has not disclosed the information required to be disclosed in terms of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, including the manner in which it is to be disclosed, or that it contains any material misstatement.





A.R. & Co. Chartered Accountants A-403, Gayatri Apartment Airlines Group Housing Society Plot No 27, Sector -10, Dwarka New Delhi - 110075 Gandhi Minocha & Co. Chartered Accountants Block A, Pocket 1/40, Sector 18, Rohini, New Delhi – 110089

5. Emphasis of Matter

We draw attention to the following matters:

- (i) Note No. 3 to the standalone unaudited financial results regarding, various transportation tariff orders issued by Petroleum and Natural Gas Regulatory Board (PNGRB), which have been contested by the company at Appellate Tribunal for Electricity (APTEL) and also certain customers have challenged these orders of PNGRB in Court of Law. Adjustment if any, will be recognized as and when matter is finally decided.
- (ii) Note No. 4 to the standalone unaudited financial results regarding CESTAT order confirming the demand for the differential amount by the Central Excise Department in the matter pertaining to classification of 'Naphtha' manufactured by the Company, of Rs. 2,889 crores (with interest upto 30.06.2023 Rs 3,423.00 crore) including applicable penalty and interest thereon. Considering the merits of the case, Company has filed an appeal before the Hon'ble Supreme Court. Based on the legal opinion obtained, the Company does not foresee any probable outflow in the matter and accordingly has treated the same as contingent liability.
- (iii) Note No. 5 to the standalone unaudited financial statements regarding demand by customs authorities amounting to Rs. 960.17 crore including penalty and interest, on account of Special Additional Duty (SAD) and Custom Duty on differential quantity, while finalizing provisionally assessed Bill of Entries in respect of import of LNG by Company during September 2017 to March 2022 at Dabhol Port, Ratnagiri. Considering the merits of the case, the Company has filed an appeal before the Commissioner (Appeals) Pune. Further based on the exemption notification 51/2017 dated 30.06.2017, clarification provided by Central Board of Indirect Taxes and Customs (CBIC) and practice being followed at other Custom Port i.e. Dahej & Hazira, the Company is confident of favorable outcome in the matter and accordingly has disclosed the same under contingent liability.
- (iv) Note no 6 to the standalone unaudited financial statements regarding depreciation on Natural Gas/LPG Transmission Pipelines considering useful life 30 years and residual value 5%. During the current quarter company has received the opinion of the Expert Advisory Committee (EAC) of the Institute of Chartered Accountants of India (ICAI) on the residual value of natural gas/LPG Transmission Pipelines and the company is in the process of implementing the same.
- (v) Note no 8 to the standalone unaudited financial results regarding accounting of deficit of Rs 83.72 Crore post settlement in terms of Schedule D of Tariff Regulations (which includes Rs 41.34 Crore pertaining to difference on account of invoicing done on UFT & eligibility on account of IT) on implementation of the Unified Tarriff (UFT) for the National Gas Grid System (NGGS) with effect from 01.04.2023

Our conclusion is not modified in respect of above matters.





A.R. & Co. Chartered Accountants A-403, Gayatri Apartment Airlines Group Housing Society Plot No 27, Sector -10, Dwarka New Delhi - 110075 Gandhi Minocha & Co. Chartered Accountants Block A, Pocket 1/40, Sector 18, Rohini, New Delhi – 110089

6. The Statement includes interim financial results/information of 12 joint operations, whose results reflect total revenues of Rs.239.26 crores, total net profit before tax of Rs. 134.22 crores and total comprehensive income of Rs. 134.22 crores for the quarter ended June 30, 2023, respectively, and total assets of Rs 1552.57 crores as on June 30, 2023 which have not been reviewed by their auditors. These interim financial results/information are based on the statement from the operators. Management is of view that this will not have a material impact on the Company's financial results.

For A.R. & Co.

Chartered Accountants

Firm Registration No: 002744C

CA Pawan K Goel

Partner

Membership No: 072209

UDIN: 23072209BGVYPN2493

Place: New Delhi Date: 31.07.2023

FRN 002744 C **

For Gandhi Minocha & Co.

Chartered Accountants Firm Registration No: 000458N

Partner Partner

Membership No: 092867

UDIN: 23092867BGZAOV1097



GAIL (India) Limited New Delhi

Statement of Standalone Unaudited Financial Results for the Quarter Ended 30th June 2023

(₹ in Crore Except EPS) For the Financial For the Quarter Ended Year Ended Sr. 31st March **Particulars** 31st March 2023 30th June 2023 30th June 2022 Nα 2023 Unaudited Audited Unaudited Audited Income 1 37,572.14 1,44,301.61 32,227,47 32,858.20 Revenue from Operations 2,684.70 1,017.19 179.77 267.60 Other Income 32,495.07 33,875.39 37,751.91 1,46,986.31 Total Income 2 Expenses 1,623.44 6,860.15 2,228.14 1,923.60 Cost of Materials Consumed 24,691.93 26,271.85 31,824.22 1,23,975.78 Purchase of Stock in trade Changes in Inventories of Finished Goods, Stock in Trade and Work 1,255.98 (2,007.42)(1,959.99)687.34 in Progress 489.96 479,32 441.66 1,773.77 Employee Benefit Expenses 48.13 311.72 175.83 90.33 Finance Costs 635.77 643.16 602.96 2,488.07 Depreciation and Amortization Expense 15.00 9.66 51.93 15.38 Excise Duty 6,901.07 1.314.90 Other Expenses 1,986.55 2,300.74 1,40,402.50 30,606.36 33,284.52 33,857.55 **Total Expenses** 3,894.36 6,583.81 Profit/(loss) before tax (1-2) 1,888.71 590.87 3 4 Tax Expense: 1.277.47 998.25 457.75 (10.85)Current tax (52.37)(52.37)Adjustment of tax relating to earlier periods 18.96 50.57 (19.08) 57.20 Deferred tax 476.71 (12.65)979.17 1,282.30 Total Tax Expenses 1,412.00 603.52 2,915.19 5,301,51 Net Profit / (Loss) after tax (3-4) 5 Other Comprehensive Income (OCI) a) Items to be reclassified to Profit or Loss in subsequent periods: (689.16)Net movement in cash flow hedge gain /(loss) 119.01 (341.61)(315.35)85.98 79.37 173.45 Income tax effect thereon (29.95)Net OCI to be reclassified to Profit or Loss in subsequent periods (255.63)(235.98)(515.71)89.06 b) Items not to he reclassified to Profit or Loss in subsequent periods: (i) Re-measurement gain /(loss) on defined benefit plans 12.84 8.05 12.88 46.69 (2.03) (3.23)(3.24)(11.75)Income tax effect thereon 9.61 6.02 9.64 34.94 154.81 (373.60)(357.85)(ii) Net gain/(loss) on FVTOCI equity Securities 287.43 1.25 1.25 Income tax effect thereon (356.60)287.43 156.06 (373.60)Net Other Comprehensive Income not to be reclassified to Profit 297.04 162.08 (363.96)(321.66)or Loss in subsequent periods(i+ii): Other Comprehensive Income for the period, net of tax (a+b) 386.10 (93.55)(599.94)(837.37)Total Comprehensive Income for the period (Profit and Loss and 7 2.315.25 509.97 4.464.14 1,798.10 OCI), Net of Tax (5+6) 4,383.41 6.575.10 6,575.10 6,575.10 Paid-up Equity Share Capital (face value of ₹ 10 each) 44,284.44 Reserves excluding Revaluation Reserve as per Balance Sheet Earnings per share (in ₹) (Face value of ₹10 each) 2.15 0.92 4.38 8.04 a) Basic 0.92 4.38 8.04 b) Diluted 2.15 (EPS for the Quarter not annualised)

There is no discontinued operation during the period







GAIL (India) Limited New Delhi

Standalone Segment wise Revenue, Results, Assets and Liabilities for the Quarter Ended 30th June 2023

(₹ In Crore) For the Financial For the Quarter Ended Year Ended Sr. **Particulars** 31st March 2023 30th June 2022 No. 30th June 2023 31st March 2023 Audited Unaudited Audited Unaudited Segment Revenue # A. Transmission Services 6,661.07 2,594.03 1.649.49 1,658.43 I) Natural Gas 177.57 174.76 169.46 721.62 II) LPG 34,604.66 1.35.290.35 28.381.69 31.560.37 B. Natural Gas Marketing 1,359.47 1,455.82 4,917.26 1,703.63 C. Petrochemicals 1,365.75 1,455,42 5,569.97 D. LPG And Liquid Hydrocarbons 1,319.02 367.77 1,701.60 E. Other Segment * 398.97 439.09 0.32 0.16 0.08 F. Unallocated 36,549.09 39,711.64 1,54,863.59 34,575.23 Total 2,139.50 10,561.98 3,690.89 2,347,76 Less: Inter-Segment Revenue 37,572.14 1,44,301.61 32,858.20 Sales / Income from Operations 32,227.47 Segment Results (Profit/(Loss) before Interest and Tax) A. Transmission Services 800.52 1,919.69 (16.41)1.024.61 I) Natural Gas 80.18 79.22 83.73 368.69 II) LPG 1,013.63 3,078.75 487,40 2,314.47 B. Natural Gas Marketing 35.16 (1,060.85)(300.91)(400.94)C. Petrochemicals D. LPG And Liquid Hydrocarbons 202.10 122.53 634.85 1,228.43 152.78 133.79 152.57 506.85 E. Other Segment * 4,021.30 6,041.56 Total Profit before Interest and Tax 2,172.39 405.59 Add / (Less) :(i) Other Un-allocable expenditure net of Unallocable Income 275.61 (78.81)853.97 (107.85)(311.72)(ii) Finance Cost (175.83)(90.33)(48.13)590.87 3,894.36 6,583.81 Total Profit before Tax 1,888.71 Segment Assets -60,259.47 61.114.43 61,531.86 61.114.43 A. Natural Gas Transmission / Marketing 1,029.70 1,053.21 1,029.70 1,022.82 B. LPG Transmission 10,241.64 11,176.00 11,176.00 11,589.11 C. Petrochemicals 1,492,25 1,366.12 1,492.25 D. LPG And Liquid Hydrocarbons 1,469.30 3,093.46 3,389.85 3,437.82 3,389.85 E. Other Segment * 17,929.35 20.108.17 17,929.35 17,360.50 F. Un Allocated 99,159.08 96,131.58 93,374,40 96,131.58 Total Assets Segment Liabilities 17,597,39 20,450,33 17,597.39 16,039.57 A. Natural Gas Transmission / Marketing B. LPG Transmission 134.74 115.11 134.04 115.11 895.08 826.85 C. Petrochemicals 973,80 895.08 174.91 169.48 D. LPG And Liquid Hydrocarbons 183.58 169.48 416.53 463.75 468.87 463.75 E. Other Segment * 14,798.58 21,237.10 23.906.76 21,237.10 F. Un Allocated 36,801.24

41,707.32

40,477.91

11 140,477,91

Segment Revenue includes Other Operating Income

Other Segment includes City Gas Distribution (CGD), GAILTel, E&P & Power Generation

FRN 002744

Total Liabilities

Notes to Standalone Financial Results

- 1 The above Unaudited Standalone Financial Results were reviewed and recommended by the Audit Committee and approved by the Board of Directors in its meetings held on 31st July 2023.
- 2 The Financial Results have been audited by the Statutory Auditors as required under Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.
- 3 The Company has filed appeals before Appellate Tribunal (APTEL), against various moderation done by PNGRB in respect of six numbers of final tariff order(s) issued by PNGRB and also certain customers have challenged some of the Tariff orders of PNGRB in Court of Law. Adjustment on account of revision, if any will be recognized as and when the matter is finally decided.
- 4 CESTAT, Delhi vide order dated 30th November 2018 has confirmed the demand of differential Central Excise duty of ₹ 2,889 crore (up to 30th June 2023 is ₹ 3,423 crore) including penalty and interest in respect of an appeal filed by the Excise Department. Considering the merits of the case, the Company has filed an appeal before the Hon'hle Supreme Court. The appeal filed by Company has been admitted and stay has been granted by the Hon'ble Court on compliance of the conditions of depositing a sum of ₹ 20 crore and furnishing security to the extent of ₹ 132 crore. Based on the favourable legal opinions obtained on the matter, the Company is confident of favourable outcome.
- 5 Customs authority, Dapoli vide orders dated 29th March 2023 had confirmed demand for an amount of ₹ 960.17 crore (up to 30th June 2023) including penalty and interest, on account of Special Additional Duty (SAD) and Custom Duty on differential quantity, while finalising provisionally assessed Bill of Entries in respect of import of LNG by Company during September 2017 to March 2022 at Dabhol Port, Ratnagiri. Considering the merits of the case, the Company has filed an appeal before the Commissioner (Appeals) Pune. Based on the exemption notification, clarification provided by Central Board of Indirect Taxes and Customs (CBIC), the Company is confident of favourable outcome in the matter.
- During the current quarter the Company has received an opinion of the Expert Advisory Committee (EAC) of The Institute of Chartered Accountants of India (ICAI) on reassessment of Residual value of Natural Gas/ LPG Transmission pipelines and the Company is reviewing the same and necessary accounting, if any, will be done in due course.
- 7 On 1st June 2023, the Company completed the acquisition of GAIL Mangalore Petrochemicals Limited ("GMPL") (Formerly known as "JBF Petrochemicals Limited") pursuant to a Corporate Insolvency Resolution process implemented under the Insolvency and Bankruptcy Code 2016 approved by National Company Law Tribunal (the "Resolution Plan") and GMPL became wholly owned subsidiary of the Company.
- 8 The Company has implemented the 'Unified Tariff' (UFT) for the National Gas Grid System (NGGS), with effect from 1st April, 2023, in accordance with the Tariff Order dated 29th March, 2023 of the Petroleum and Natural Gas Regulatory Board (PNGRB). The NGGS comprises of twelve inter-connected natural gas pipelines of nine entities. Revenue Entitlement of the Company is as per its Approved Zonal Integrated Tariff (IT) according to Tariff Orders dated 24th March, 2023 and KG-Basin Tariff which are part of the NGGS. As per regulation any difference between UFT and "Integrated Tariff' IT (including Deficit amount in proportion of revenue entitlement) has to be settled between entities through Settlement Committee on fortnightly basis. At the Quarter ended 30th June 2023, the Company has a deficit of ₹83.72 Crore post settlement in terms of Regulation of Schedule D of Tariff Regulations (which includes ₹41.34 Crore pertaining to difference on account of invoicing done on UFT & eligibility on account of IT). Further, PNGRB has revised the Unified Tariff (upward trend) vide its Order dated 27th June 2023 w.e.f 1st July 2023.





9 Other Disclosures as per SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

Sl.No	Particulars	Fo	For the Financial Year Ended		
21.IVO	rarticulars	30 th June 2023	31 st March 2023	30 th June 2022	31 st March 2023
a	Debt Equity Ratio (in times)	0.23	0.22	0.15	0.22
Ъ	Debt Service Coverage Ratio (in times)	2.72	2.21	7.67	3.91
с	Interest Service Coverage Ratio (in times)	9.36	6.44	42.51	13.89
d	Outstanding Redeemble Preference Shares (₹ in crore)	NIL	NIL	NIL	NIL
e	Capital Redemption Reserve (₹ in crore)	126.74	126.74	126.74	126.74
f	Net worth (₹ in crore)	52,281.15	50,859.54	51,516.30	50,859.54
	Net Profit After Tax (₹ in crore)	1,412.00	603.52	2,915.19	5,301.51
h	Earnings Per Share (in ₹)	2.15	0.92	4.38	8.04
i	Current Ratio (in times)	0.89	0.92	1.08	0.92
j	Long Term Debt to Working Capital (in times)	(45.72)	31.76	2.94	31.76
k	Bad debts to Account receivable ratio (in times)	-	-	-	-
1	Current Liability Ratio (in times)	0.49	0.50	0.52	0.50
m	Total Debts to Total Assets (in times)	0.19	0.16	0.09	0.16
n	Debtors Turnover ratio - Annualised (in times)	11.06	10.54	13.86	14.56
o	Inventory Turnover Ratio - Annualised (in times)	24.97	23.10	33.92	33.77
p	Operating Margin (in %)	5.99%	-0.61%	10.19%	3.20%
q	Net Profit Margin (in %)	4.40%	1.84%	7.77%	3.68%
r	Asset cover available: Not applicable as the bonds are unsecured				
S	The extent and nature of security: Not applicable as the bonds are unsecured				





10 Formulae for computation of above ratios are as follows

	Ratios	Formulae
a	Debt Equity Ratio	{Long Term Debt + Current maturities of Long Term Debt + Lease Liabilities} {Total Equity excluding revaluation reserves}
Ь	Debt Service Coverage Ratio	{Profit after tax + Finance Cost + Depreciation} {Finance Cost + Principal Repayment of Long Term Debt + Lease Liabilities Paid}
c	Interest Service Coverage Ratio	{Profit before tax + Finance Cost + Depreciation} Finance Cost
i	Current Ratio (in times)	<u>Current Assets</u> Current Liabilities
j	Long Term Debt to Working Capital	{Long Term Debt + Current maturities of Long Term Debt} {Working Capital excluding current maturities of long term borrowings}
k	Bad debts to Account receivable ratio	<u>Bad debts</u> Trade Receivables
1	Current Liability Ratio	<u>Current Liabilities</u> Total Liabilities
m	Total Debts to Total Assets	{Long Term Borrowings + Short Term Borrowings} {Total Assets}
n	Debtors Turnover Ratio	Net Sales Average Trade Receivables
0	Inventory Turnover Ratio	Cost of Goods Sold Average Inventory
р	Operating Margin	EBIT-Other Income Net Sales
q	Net Profit Margin	<u>Profit After Tax</u> Net Sales

11 Previous period figures have been regrouped/ reclassified, wherever required.

For GAIL (India) Limited

(R K Jain) Director (Finance) and CFO (DIN: 08788595)

Place: New Delhi Date: 31st July 2023



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A.R. & Co. Chartered Accountants A-403, Gayatri Apartment Airlines Group Housing Society Plot No 27, Sector -10, Dwarka New Delhi - 110075

Independent Auditors' Review Report on the Unaudited Consolidated Financial Results of the Company for the Quarter ended 30th June 2023 Pursuant to the Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015, as amended

The Board of Directors of GAIL (India) Limited.

- I. We have reviewed the accompanying Statement of Unaudited Consolidated Financial Results of GAIL (India) Limited. ('the Holding Company) and its subsidiaries (the Holding Company and its subsidiaries together referred to as 'the Group'), and its share of the net profit/(loss) after tax and total comprehensive income/(loss) of its associates and joint ventures for the quarter ended 30th June 2023 ('the Statement'), being submitted by the Holding Company pursuant to the requirement of Regulation 33 and regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as amended from time to time ("the Listing Regulations")
- 2. This Statement, which is the responsibility of the Holding Company's Management and approved by the Holding Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ('Ind AS 34'), prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued there under and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.

We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India and also considering the requirement of Standard on Auditing SA 600 on "Using the work of Arother Auditor". This standard requires that we plan and perform the review to obtain noderate assurance as to whether the financial statements are free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the circular issued by the SEBI under Regulation 33 (8) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable.

- 4. The Statement includes the results of the entities as given in the Annexure to this report.
- 5. Based on our review conducted and procedures performed as stated in paragraph 3 above and

A.R. & Co. Chartered Accountants A-403, Gayatri Apartment Airlines Group Housing Society Plot No 27, Sector -10, Dwarka New Delhi - 110075

based on the consideration of the review reports of the other auditors referred to in paragraph 7(a) below, nothing has come to our attention that causes us to believe that the accompanying Statement of unaudited consolidated financial results, prepared in accordance with applicable Indian Accounting Standard(Ind AS) prescribed under section 133 of Companies Act ,2013 and other recognized accounting practices and policies, has not disclosed the information required to be disclosed in terms of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, including the manner in which it is to be disclosed, or that it contains any material misstatement.

6. Emphasis of Matter

We draw attention to the following matters:

(i) Note no. 3 to the consolidated unaudited financial results regarding, various final transportation tariff orders issued by Petroleum and Natural Gas Regulatory Board (PNGRB), which have been contested by the Holding company at Appellate Tribunal for Electricity (APTEL) and certain customers have challenged these orders of PNGRB in Court of Law. Adjustment if any will be recognized as and when matter is finally decided.

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Note no. 4 to the consolidated unaudited financial results, regarding CESTAT order confirming the demand for the differential amount by the Central Excise Department in the matter pertaining to classification of 'Naphtha' manufactured by the Holding Company, of Rs. 2,889 crores including applicable penalty and interest thereon (with interest upto 30.06.2023 Rs 3,423.00 crore). Considering the merits of the case, Holding Company has filed an appeal before the Hon'ble Supreme Court. Based on the legal opinion obtained, the Holding company does not foresee any probable outflow in the matter and accordingly has considered the same as contingent liability.

Note No. 5 to the consolidated unaudited financial results regarding demand by customs authorities amounting to Rs. 960.17 crore including penalty and interest, on account of Special Additional Duty (SAD) and Custom Duty on differential quantity, while finalizing provisionally assessed Bill of Entries in respect of import of LNG by Company during September 2017 to March 2022 at Dabhol Port, Ratnagiri. Considering the merits of the case, the Company has filed an appeal before the Commissioner (Appeals) Pune. Further based on the exemption notification 51/2017 dated 30.06.2017, clarification provided by Central Board of Indirect Taxes and Customs (CBIC) and practice being followed at other Custom Port i.e. Dahej & Hazira, the Company is confident of favorable outcome in the matter and accordingly has disclosed the same under contingent liability.

(iv) Note no 6 to the consolidated unaudited financial results regarding depreciation on Natural Gas/LPG Transmission Pipelines considering useful life 30 years and residual value 5%. During the current quarter company has received the opinion of the Expert Advisory Committee (EAC) of the Institute of Chartered Accountants of

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India (ICAI) on the residual value of natural gas/LPG Transmission Pipelines and the company is in the process of implementing the same.

(v) Note no 8 to the consolidated unaudited financial results regarding accounting of deficit of Rs. 83.72 Crore post settlement in terms of Schedule D of Tariff Regulations (which includes Rs. 41.34 Crore pertaining to difference on account of invoicing done on UFT & eligibility on account of IT) on implementation of the Unified Tarriff (UFT) for the National Gas Grid System (NGGS) with effect from 01.04.2023

Our conclusion is not modified in respect of above matters.

7. Other Matters

ENDER

a) We did not review the interim financial results/information of 3 (three) subsidiaries included in the consolidated unaudited financial results, whose interim financial results/information reflect total revenues of Rs 4230.59 crores, total net profit after tax of Rs 25.58 crores and total comprehensive income of Rs 25.88 crores for the quarter ended 30th June 2023 as considered in the consolidated unaudited financial results. The consolidated unaudited financial results also include the Group's share of net loss of Rs 85.68 crore and total comprehensive loss of Rs 85.81 crore for the quarter ended 30th June 2023 as considered in the consolidated unaudited financial results, in respect of I (one) associates and 2 (two) joint ventures, whose interim financial results/information have not been reviewed by us. This interim financial results/information have been reviewed by other auditors whose reports have been furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries, associates and joint ventures, is based solely on the reports of the other auditors and the procedures performed by us as stated in paragraph 3 above.

The consolidated unaudited financial results include the interim financial results/information of 4 (four) subsidiary which has not been reviewed by their auditors, whose interim financial results/information reflect total revenue of Rs 1608.58 crore, total net profit after tax of Rs 6.78 crore and total comprehensive income of Rs 6.45 crore for the quarter ended 30th June 2023 as considered in the consolidated unaudited financial results. The consolidated unaudited financial results also include the Group's share of net profit after tax of Rs 461.40 and total comprehensive income of Rs 262.28 crore for the guarter ended 30th June 2023 as considered in the consolidated unaudited financial results, in respect of 10 (ten) associates and 7 (seven) joint ventures based on their interim financial **mesults/information, which have not been reviewed by their auditors. These interim financial results / information are certified by the management. Interim financial results/information in respect of these subsidiaries, joint ventures and associates are provided by the Management based on the estimate. According to the information and explanations given to us by the Management, this interim financial results/information are not material to the Group.

A.R. & Co. Chartered Accountants A-403, Gayatri Apartment Airlines Group Housing Society Plot No 27, Sector -10, Dwarka New Delhi - 110075

- c) The Statement includes financial results/information of 4 associates & I Joint venture based on their interim financial results/information, which have not been reviewed by their auditors. The statement of these associate reflects net profit after tax of Rs 71.35 crore and total comprehensive loss of Rs. 127.36 Crore, the aforesaid amounts have been included based on their interim financial results/information, which have not been reviewed by their auditors as on 31st March 2023. Management is of view that this will not have a material impact on the Group company's consolidated unaudited financial results.as on 30th June 2023.
- d) The Statement includes interim financial results/information of exploration & production operations included in the standalone unaudited interim financial results/information of the entities included in the Group, whose results reflect total revenues of Rs.239.26 crores, total net profit before tax of Rs. 134.22 crores and total comprehensive income of Rs. 134.22 for the quarter ended June 30, 2023 respectively, and total assets of Rs 1552.57 crores as on June 30, 2023 which have not been reviewed by their auditors. This interim financial results/information are based on the statement from the operators. Management is of view that this will not have a material impact on the Company's consolidated financial results.

Our conclusion on the Statement is not modified in respect of the above matters.

For Gandhi Minocha & Co.

Chartered Accountants Firm No.: 00458N

4 L

(Partner)

Membership No.: 092867

UDIN: 23092867BGZAOW3930

Place: New Delhi Dated: 31st July, 2023

CHARTERED OF ACCOUNTANTS OF ACCOUNTA

For A.R. & Co.

Chartered Accountants Firm No.: 002744C

FII III 140.. 0027 14C

(Pawan K Goel)

(Partner)

Membership No.:072209

UDIN: 23072209BGVYPO3909

A.R. & Co. Chartered Accountants A-403, Gayatri Apartment Airlines Group Housing Society Plot No 27, Sector -10, Dwarka New Delhi - 110075

Annexure to Limited Review Report on Unaudited Consolidated Quarterly Financial results for the quarter ended 30th June 2023 of GAIL (India) Limited pursuant to the Regulation 33 & Regulation 52 of the SEBI (Listing Obligation and Disclosures Requirements) Regulations, 2015, as amended

Sr. No.	Name of companies	Country of Incorporation
Α.	Subsidiaries	
1.	GAIL Global (Singapore) PTE Ltd	Singapore
2.	GAIL Global (USA) Inc.	USA
3.	GAIL GAS Limited	India
4.	Tripura Natural Gas Co Ltd. (TNGCL)	India
5.	Bengal Gas Limited	India
6.	Konkan LNG Limited	India
7.	GAIL Mangalore Petrochemicals Limited	India
В.	Joint Ventures	
1.	Central UP Gas Limited	India
2.	Green Gas Limited	India
3.	Maharashtra Natural Gas Limited (MNGL)	India
4.	Aavantika Gas Limited	India
5.	Bhagyanagar Gas Limited	India
6.	Talcher Fertilizers Limited	India
7.	Indradhanush Gas Grid Limited	India
8.	Vadodara Gas Limited	India
9.	TAPI Pipeline Company Limited	Isle of Man
C.	Associates	
1.	Indraprastha Gas Limited	India
2.	Petronet LNG Limited	India
3.	Mahanagar Gas Limited	India
4.	ONGC Petro Additions Ltd (OPAL)	India
5.	Ramagundam Fertilizers and Chemicals Limited	India
6.	Brahmaputra Cracker & Polymer Ltd	India
7.	Fayum Gas Company	Egypt
8.	China Gas Holding Limited	Bermuda
9.	ONGC Tripura Power Co. Ltd.	India
10	Bharat Energy Office LLC	Russia
111/11	Provaponica Shipping Corporation Limited	Cyprus







GAIL (India) Limited New Delhi Statement of Consolidated Unaudited Financial Results for the Quarter Ended 30th June 2023

GAIL	Fo	or the Quarter Ended		(₹in Crore Except EP For the Financial Year Ended
Particulars	30th June 2023	31st March 2023	30th June 2022	31st March 2023
	Unaudited	Audited	Unaudited	Audited
Income	32,848,78	33,264.06	37,942.15	1,45,875.0
Revenue from Operations Other Income	152.01	546.61	91.15	1,328.4
Total Income	33,000.79	33,810.67	38,033.30	1,47,203.5
Expenses		-		
Cost of Materials Consumed	1,923.60	2,228.14	1,623.44	6,860.1
Purchase of Stock in trade	24,865.05 673.64	26,326.58 1,138.87	31,987.58 (2,176.68)	1,23,964.1 (1,992.9
Changes in Inventories of Finished Goods, Stock in Trade and Work in Progress Employee Benefit Expenses	523,68	519.98	472,56	1,902.3
Finance Costs	185.36	106.93	57.90	366.5
Depreciation and Amortization Expense	721.65	630.86	677.21	2,701.5
Excise Duty	60.15	57.44	45.34	206.7
Other Expenses	2,142.12	2,437.29	1,443.37	7,446.5
Total Expenses	31,095.25	33,446.09	34,130.72	1,41,455.1
Profit/ (Loss) before share of profit/(loss) of associates and Joint Ventures and tax (1-2)	1,905.54	364.58	3,902.58	5,748.3
Share of Profit / (Loss) of associates and Joint Ventures for the period	376,97	324.32	327.58	1,508.0
Profit/(loss) before tax (3+4)	2,282,51	688.90	4,230.16	7,256.3
Tax Expense:				
Current tax	481.91	5.95	1,017.19	1,355.8
Adjustment of tax relating to earlier periods	7.61	(52.36) 92.57	(37.98)	(52.0 356.0
Deferred tax	489.52	46.16	979.21	1,660.4
Total Tax Expenses Net Profit / (Loss) for the period (5-6)	1,792.99	642.74	3,250.95	5,595.8
The strain of th				· · · · · · · · · · · · · · · · · · ·
Other Comprehensive Income (OCI) a) Items to be reclassified to Profit or Loss in subsequent periods: (i) Exchange differences on translation of foreign operations	(1.54)	19.72	103.12	187.
Income tax effect thereon	-	-	-	-
	(1.54)	19.72	103.12	187.
(ii) Net movement in cash flow hedge gain /(loss)	119.01 (29.95)	(341.61) 85.98	(315.35) 79.37	(689. 173.
Income tax effect thereon	89.06	(255.63)	(235.98)	(515.
Net other comprehensive income to be reclassified to Profit or Loss in subsequent periods (i+ii)	87.52	(235.91)	(132,86)	(328.
b) Items not to be reclassified to Profit or Loss in subsequent periods:		2.00	48.00	
(i) Rc—measurement gain /(loss) on defined benefit plans	12.85	8.20	12.88	46.
Income tax effect thereon	(3.23) 9.62	(2.07) 6.13	(3.24)	(11,
(ii) Net gain/(loss) on FVTOCI equity Securities	287.44	154.82	(373.59)	(357.
Income tax effect thereon	-	1,25	-	1.
modific and effect ployeets	287.44	156.07	(373.59)	(356.
(iii)Share of Other Comprehensive income in Associates/JVs for the period	(199.24)	261.02	67.21	67,
Income tax effect thereon	(100.34)	261.02	67.21	67
Not Other Compact or Income not to be veglessified to Brofit or Lace in subsequent	(199.24)	261.02		
Net Other Comprehensive Income not to be reclassified to Profit or Loss in subsequent periods(i+ii+iii):	9 7,82	423.22	(296.74)	(254.
Other Comprehensive Income for the period, net of tax (a+b)	185.34	187.31	(429.60)	(582.
Total Comprehensive Income for the period (Profit and Loss and OCI), Net of Tax (7+8)	10-000	000.05	0.004.05	H 0.40
	1,978,33	830.05	2,021.35	5,013.
Profit for the period Attributable to:	1,792 .99	642. 74	3,250.95	5,595.
Equity holders of the parent	1,791.85	634.18	3,252.95	5,616.
Non-controlling interests	1.14	8.56	(2.00)	(20.
Other comprehensive income for the period	185.34	187.31	(429.60)	(582.
Attributable to: Equity holders of the parent	185.34	187.26	(429.60)	(502.
Non-controlling interests	1,978.33	0.05 830.05	2,821.35	0, 5,013
Total Comprehensive Income for the period Attributable to:	1,7/0.33	60,060	2,021.33	2,013.
Equity holders of the parent	1,977.19	821.44	2,823,35	5,033
Non-controlling interests	1.14	8.61	(2.00)	(20
Paid-up Equity Share Capital (face value of ₹ 10 each)	6,575.10	6 ,575.10	4,383.41	6,575
Reserves excluding Revaluation Reserve as per Balance Sheet	53,89 5 .60			52,295
Earnings per share (in ₹) (Face value of ₹10 each) (Refer Note No. 6)				_
a) Basic, attributable to equity holders of the parent	2.73	0.96	4.89	8
b) Diluted, attributable to equity holders of the parent	2.73	0.96	4.89	8.

There is no discontinued operation during the period







GAIL (India) Limited New Delhi

Consolidated Segment wise Revenue, Results, Assets and Liabilities for the Quarter Ended 30th June 2023

(₹ in Crore)

		Fe		(₹ in Crore For the Financial Year Ended		
Sr. No.	Particulars	30th June 2023	31st March 2023	30th June 2022	31st March 2023	
wu.		Unaudited	Audited	Unaudited	Audited	
_						
1	Segment Revenue #					
	A. Transmission Services					
	l) Natural Gas	2,594.03	1,649.49	1,658.43	6,661.07	
	II) LPG	177.57	174.76	169.46	721.62	
	B. Natural Gas Marketing	31,954.72	34,099,41	42,202.64	1,59,067.93	
	C. Petrochemicals	1,703.63	1,359.47	1,455.82	4,917.2	
	D. LPG And Liquid Hydrocarbons	1,319.02	1,365.75	1,455.42	5,569.9	
	E. City Gas	2,403.83	2,735.85	2,822.58	11,286.6	
	F. Other Segment *	261,26	299.60	268.50	1,213.5	
	G. Unallocated	0.32	0.16	0.08	1.7	
	Total	40,414,38	41,684.49	50,032.93	1,89,439.80	
	Less : Inter- Segment Revenue	7,565.60	8,420.43	12,090.78	43,564.7	
	Sales / Income from Operations	32,848.78	33,264.06	37,942.15	1,45,875.0	
	Sales / Income from Operations	32,040.76	55,201.00	01,7121.50	1,13,073,07	
2	Segment Results					
<i>[</i> H	(Profit/(Loss) before Interest and Tax)					
	A. Transmission Services					
	I) Natural Gas	1,024.61	(16,41)	800.52	1,919.6	
	II) LPG	80.18	79.22	83.73	368.6	
	B. Natural Gas Marketing	1,046.20	658.00	2,317.91	3,228.5	
	_	(301.75)	(400.94)	35,16	(1,060.8	
	C. Petrochemicals	202.10	122.53	634.85	1,228.4	
	D. LPG And Liquid Hydrocarbons		88.90	109.58	429.1	
	E. City Gas	133,62	ļ .			
	F Other Segment*	142.58	136.76	156.37	513.7	
	Total Profit before Interest and Tax	2,327.54	668.06	4,138.12	6,627.4	
	Add / (Less) :(i) Other Un-allocable expenditure net of Unallocable Income	140.33	127.77	149.94	995.S	
	(ii) Finance Cost	(185,36)	(106.93)	(57.90)	(366.5	
	Total Profit before Tax	2,282.51	688.90	4,230.16	7,256.3	
	Total Total Total Table Total	,		·		
3	Segment Assets -					
	A. Natural Gas Transmission / Marketing	66,827.50	66,251.91	6S,176.00	66,251.9	
	B. LPG Transmission	1,022.82	1,029.70	1,053,21 10,241.64	1,029.7 11,176.0	
	C. Petrochemicals	15,829.01 1,469.30	11,176.00 1,492.25	1,366.12	1,492.2	
	D. LPG And Liquid Hydrocarbons E. City Gas	7,274.32	7,001.88	6,089,08	7,001.8	
	F. Other Segment*	2,028.58	2,014.36	1,915.75	2,014.3	
	G. Un Allocated	18,949.77	18,814.65	18,775.61	18,814.6	
	Total Assets	1,13,401.30	1,07,780.75	1,04,617.41	1,07,780.7	
4	Segment Liabilities	10011 75	4016074	10 745 20	171571	
	A. Natural Gas Transmission / Marketing	15,811.25 134.74	17,157.44 115,11	19,745.30 134.04	17,157.4 115.1	
	B. LPG Transmission C. Petrochemicals	558.63	895.08	826.85	895.0	
	D. LPG And Liquid Hydrocarbons	177,51	169.48	174.91	169,4	
	E. City Gas	1,224.44	1,111.27	1,030,35	1,111.2	
	F. Other Segment *	285.10	298,36	225.61	298.3	
	G. Un Allocated	25,617.50	22,927.03	16,513.10	22,927.0	
	Total Liabilities	43,809.17	42,673.77	38,650.16	42,673.7	





[|] Total Liabilities | # Segment Revenue includes Other Operating Income *Other Segment includes GAILTel, E&P & Power Generation

Notes to Consolidated Financial Results

- 1 The above Audited Consolidated Financial Results were reviewed and recommended by the Audit Committee and approved by the Board of Directors in its meetings held on 31st July 2023.
- 2 The Consolidated Financial Results have been audited by the Statutory Auditors as required under Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.
- 3 The Parent Company has filed appeals before Appellate Tribunal (APTEL), against various moderation done by PNGRB in respect of six numbers of final tariff order(s) issued by PNGRB and also certain customers have challenged some of the Tariff orders of PNGRB in Court of Law. Adjustment on account of revision, if any will be recognized as and when the matter is finally decided.
- 4 CESTAT, Delhi vide order dated 30th November 2018 has confirmed the demand of differential Central Excise duty of ₹ 2,889 crore (up to 30th June 2023 is ₹ 3,423 crore) including penalty and interest in respect of an appeal filed by the Excise Department against the Parent Company. Considering the merits of the case, the Parent Company has filed an appeal before the Hon'ble Supreme Court. The appeal filed by Parent Company has been admitted and stay has been granted by the Hon'ble Court on compliance of the conditions of depositing a sum of ₹ 20 crore and furnishing security to the extent of ₹ 132 crore. Based on the favourable legal opinions obtained on the matter, the Parent Company is confident of favourable outcome.
- 5 Customs authority, Dapoli vide orders dated 29th March 2023 had confirmed demand for an amount of ₹ 960.17 crore (up to 30th June 2023) including penalty and interest, on account of Special Additional Duty (SAD) and Custom Duty on differential quantity, while finalising provisionally assessed Bill of Entries in respect of import of LNG by Parent Company during September 2017 to March 2022 at Dabhol Port, Ratnagiri. Considering the merits of the case, the Parent Company has filed an appeal before the Commissioner (Appeals) Pune. Based on the exemption notification, clarification provided by Central Board of Indirect Taxes and Customs (CBIC), the Parent Company is confident of favourable outcome in the matter.
- 6 During the current quarter the Parent Company has received an opinion of the Expert Advisory Committee (EAC) of The Institute of Chartered Accountants of India (ICAI) on on reassessment of Residual value of Natural Gas/ LPG Transmission pipelines and the Parent Company is reviewing the same and necessary accounting, if any, will be done in due course.
- 7 On 1st June 2023, the Parent Company completed the acquisition of GAIL Mangalore Petrochemicals Limited ("GMPL") (Formerly known as "JBF Petrochemicals Limited") pursuant to a Corporate Insolvency Resolution process implemented under the Insolvency and Bankruptcy Code 2016 approved by National Company Law Tribunal (the "Resolution Plan") and GMPL became wholly owned subsidiary of the Parent Company. As per approved resolution plan vide NCLT order dated 13th March 2023, extinguishment of financial liabilities and all other liabilities including financial creditors, operational creditors & statutory creditors and share capital has been transferred to Capital reserve by GMPL.
- 8 The Parent Company has implemented the 'Unified Tariff' (UFT) for the National Gas Grid System (NGGS), with effect from 1st April, 2023, in accordance with the Tariff Order dated 29th March, 2023 of the Petroleum and Natural Gas Regulatory Board (PNGRB). The NGGS comprises of twelve inter-connected natural gas pipelines of nine entities. Revenue Entitlement of the Parent Company is as per its Approved Zonal Integrated Tariff (IT) according to Tariff Orders dated 24th March, 2023 and KG-Basin Tariff which are part of the NGGS. As per regulation any difference between UFT and "Integrated Tariff" IT (including Deficit amount in proportion of revenue entitlement) has to be settled between entities through Settlement Committee on fortnightly basis. At the Quarter ended 30th June 2023, the Parent Company has a deficit of ₹83.72 Crore post settlement in terms of Regulation of Schedule D of Tariff Regulations (which includes ₹41.34 Crore pertaining to difference on account of invoicing done on UFT & eligibility on account of IT). Further, PNGRB has revised the Unified Tariff (upward trend) vide its Order dated 27th June 2023 w.e.f 1st July 2023.

9 Previous period figures have been regrouped/ reclassified, wherever required.

Place: New Delhi Date: 31st July 2023 MINOCAY ON CHAMERED CO ACTION I ANTS O * NEW DELMI For GAIL (India) Limited

(R K Jain)
Director (Finance) and CFO
(DIN: 08788595)



GAIL (India) Limited
(A Government of India Undertaking-A Maharetra Company)

16, भीकाएजी काया प्लेस, नई दिल्ली120066-, इंडिया GAIL BHAWAN 16 BHIKAIJI CAMA PLACE NEW DELHI-110066, INDIA

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ई-मेल/E-Mail: Info@gail.co.in

Annexure-A

Statement of Deviation/ Variation in utilization of funds raised

Name of the Issuer	ISIN .	Mode of Fund Raising (Public	Type of instrument	Date of raising funds	Amount Raised (Rs/Crore	Funds utilized (Rs/Crores)	Any deviation (Yes/ No)	If 8 is Yes, then specify the purpose of for	Remarks, if any				
• . •		issues/ Private placement)			s)			which the funds were utilized					
1	2	3	-4 -	5	6	7	-8	9	10				
GAIL (India) Limited	INE129A08014	Private Placement	Non-Convertible Debentures	20/12/2022	1575.00	1575.00	Мо	Not Applicable	Not Applicable				
B. Statement o	deviation/variation i	n use of Issue proce	eds:										
Particulars	Remarks												
Name of Lister	GAIL (India) Limited												
Mode of Fund	Raising		/	Private Placement									
Type of Instru	nent		,	Non-Convertible Unsecured Debentures									
Date of Raising	ş Funds	· · · · · · · · · · · · · · · · · · ·		Refer 'Statement of utilization of issue proceeds' "A" above									
Amount Raise	d (Rs. in crore)			Rs. 1575.00 crore (outstanding as on June 30, 2023)									
Report filed fo	r quarter ended			June 30, 2023									
Is there a devi-	ation/ variation in use	of funds raised?		No .									
Whether any a stated in the p	Whether any approval is required to vary the objects of the issue stated in the prospectus/ offer document?					Not Applicable							
If yes, details	of approval so required	17	-	Not Applicable									
Date of approv	ra!			Not Applicable									
Explanation fo	r the Deviation/ Variat	ion		Not Applicable					•				
Comments of	the Audit Committee a	fter review		Not Applicable									
Comments of	the auditors, if any			Not Applicable	•								

निवनी मन्दर्भ जा/Nation Mathetra कार्यकारी निरोधक (बिता रूप लेखा)/Executive Director (FA) गेल (इंडिया) लिगिटेड / GAM. (India) Limited (भारत राज्यार का उपक्रम)/(A Govt. of India Undertakina) १६, पीरकार्जी जागा प्लेस / 16 हिन अस के परंत नई दिस्ती ११६ हैक

Original Object	Modified Object, if any	Original Allocatio n	Modified allocation, if any	Funds Utilized	Amount of Deviation / Variation for the quarter according to applicable object	Remarks, if any
Refinancing of existing borrowings and / or funding of capital expenditure of the issuer, including recoupment of expenditure already incurred and / or for any other purpose in the ordinary course of business of the issuer.	-NA	INR 1575.00 crore	NA	INR 1575.00 crore	NA	Funds have been utilize for the purpose for which it was raised and therefor there is no deviation of variation in the use of funds.

Deviation or variation could mean:

- (a) Deviation in the objects or purposes for which the funds have been raised or
- (b) Deviation in the amount of funds actually utilized as against what was originally disclosed.

For GAIL (India) Limited

Authorised Signatory

नासिनी भरूहो जा / Natini Mainotra कार्यकारी निरेशक (कित एवं बेखा)/Executive Director (F&A) मेल (इंडिया) लिभिटेक / GAIL (India) Limited (पारव सरकार का उपक्रम) / (A Govt. of India Undertaking) 18. मीकाएची कामा प्लेस / 16. Bhikaili Cama Placa वार के एक महें दिली-118 कर के एक महें दिली-118 कर के



GAIL (India) Limited
(A Government of India Undertaking-A Maharatna Company)

गेल भवन 16, भीकाएजी कामा प्लेस, नई दिल्ली110066-, इंडिया GAIL BHAWAN 16 BHIKAIJI CAMA PLACE NEW DELHI-110066, INDIA

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Annexure-I

Details of Security Cover with respect to listed non-convertible debt securities for the period ended June 2023

Column A	Column B	Column C	Column D	Column E	Column F	Column G	Column H	Column	Column J	Column K	Column L	Column M	Column N	Column O
Particulars	Description	Exclusive Charge	Exclusive Charge	Pari-Passu Charge	Pari-Passu Charge	Pari-Passu Charge	Assets not offered as Security	Elimination (amount in negative)	(Total. Cto H)	The state of the s		ed by this certificate		
	of asset for which this certificate relate	Debt for which this certificate being issued	Other Secured Debt	Debt for Which this certificate being issued	Assets shared by pari passu debt holder (includes debt for which this certificate is issued & other debt with pari-passu charge)	Other assets on which there is pari- Passu- charge (excluding items, covered in column		debt errount considered more than once (due to exclusive plus pari parsu charge)		Market Value for Assets charged on Exclusive basis	Carrying /bookvalue for exclusive charge assets where market value is not ascertainable or applicable (For Eg. Bank Balance, SRA market value is not applicable)	Market Value for Pari passu charge Assets	Carrying value/book value for pari passu charge assets where market value is not ascertainable or applicable (For Eg. Bank Salance, DSRA market value is not applicable) s to Column F	Total Value(∞K+ L+M+N)
		Book Value	Sook Value	Yes/No	Book Value	Book Value								

Not Applicable

For GAIL (India) Limited

Authorised Signatory

नित्ती भट्डी जा / Natini Mathotra कार्यकारी निदेशक (वित्त एवं लेखा) / Executive Director (F&A) मेल (इंडिया) लिभिटेड / GAIL (India) Limited (भारत सरकार का वषकण) / IA Gov! वित्र का व्यवस्था / IA Gov! वित्र का वित्र क

聖 黄 联 联 日本